

Renewable energies



## Numerical simulation of an offshore wind farm

## Numerical parameters sensitivity analysis



As lead member of the consortium chosen in 2012 by the French government to build 1.5 GW of offshore wind farms in the Atlantic and English Channel, EDF group participates in the emergence of a new industry. In this context, EDF-R&D works on the accurate modelling of wake losses. The figure below shows the methodology used to estimate the Annual Energy Production for one offshore wind farm.



## Results of the numerical parameters sensitivity analysis

The influence of numerical parameters on three cases of different atmospheric stability: neutral, stable and unstable has been checked.

Atmospheric stability definition :

Static stability	∂θ/∂z	Potential temperature
		$\Theta = T(P/P_{ref})^{-R/C_p}$
Neutral	= 0	
Unstable	< 0	
Stable	> 0	

The main result of this study is the influence of the atmospheric stability on the convergence time (figure below): the variable value changes during a time about ten times longer than in the neutral case for the unstable case and even more for the stable case.



Example of input and initialisation atmospheric data: wind speed

## **Mumerical simulation with** *Code\_Saturne* V3.0:

The CFD resolution is based on the actuator disk approach for wake modelling: the thrust force is calculated with momentum theory (homogeneous approach without rotation).



Neutral

Unstable

Stable

Wind speed at hub level (for different dates)

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This study shows the importance of the choice of numerical parameters to obtain an accurate result.

For atmospheric simulation, other parameters, such as turbulence models, should be tested to study the influence on the results.